May 2023

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0537	3 13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.0	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46%		3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.0014		0.74	1.11	1.48	1.85	2.22	2.59	2.96	4.44	5.92	7.40
Power Cost Adjustment 0.0661		33.07	49.61	66.14	82.68	99.21	115.75	132.28	198.42	264.56	330.70
Total	41.24	72.71	104.18	135.66	167.13	198.60	230.08	261.55	387.45	513.34	639.24
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04968	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.0	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.00208	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.0449	11.23	22.46	33.68	44.91	56.14	67.37	78.59	89.82	134.73	179.64	224.55
Total	36.17	60.34	84.51	108.67	132.84	157.01	181.18	205.35	302.02	398.70	495.37
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 17.44	34.89	52.33	69.77	90.70	111.63	136.75	161.87	262.34	362.81	463.28
Monthly Customer Charge 9.0	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.0055	1.38	2.77	4.15	5.53	6.91	8.30	9.68	11.06	16.59	22.12	27.65
Rate Schedule EE 0.0018		0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
Rate Schedule EEPE 0.0006		0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA *	* 2.72	3.44	4.16	4.88	5.60	6.32	7.04	7.76	10.64	13.52	16.40
Surcredit Adjustment -0.0010	9 (0.27)	(0.55)	(0.82)	(1.09)	(1.36)	(1.64)	(1.91)	(2.18)	(3.27)	(4.36)	(5.45)
TCJA Bill Credit **	* (1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.0284		14.23	21.35	28.46	35.58	42.69	49.81	56.92	85.38	113.84	142.30
Environmental Adjustment Clause -0.0000	(*** /	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.16)	(0.20)
Total	36.68	62.37	88.05	113.73	143.12	172.51	206.09	239.67	373.99	508.30	642.62

Energy Charge \$.06977/kwh - November through April

<sup>\*\*\*-</sup>TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02535	0 6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.5	0 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 3.83	6 0.57	0.81	1.05	1.30	1.54	1.78	2.02	2.27	3.24	4.21	5.18
Base Energy Non-Fuel Adjustment 0.04160	0 10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.04710	3 11.78	23.55	35.33	47.10	58.88	70.65	82.43	94.21	141.31	188.41	235.52
Total	37.58	66.34	95.09	123.85	152.61	181.36	210.12	238.87	353.90	468.92	583.95

<sup>\*-</sup>Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

<sup>\*\*-</sup> SRCA: \$2.00 per month + \$0.00288/kwh

May 2023

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DEMCO-Schedule A- NLM	250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Subtotal	26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment 13.09%	3.43	5.28	7.13	8.99	10.84	12.70	14.55	16.41	23.83	31.24	38.66
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment 0.03024	7.56	15.12	22.68	30.24	37.80	45.36	52.92	60.48	90.72	120.96	151.20
Total	37.15	60.74	84.32	107.90	131.48	155.07	178.65	202.23	296.56	390.89	485.22
*Member has no load management devices installed			<b>J</b>	<b>.</b>		1.	1.	<b>J</b>	<u> </u>		
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Subtotal	26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment 13.09%	3.43	5.28	7.13	8.99	10.84	12.70	14.55	16.41	23.83	31.24	38.66
*Rider RLM Credit -5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Power Cost Adjustment 0.03024	7.56	15.12	22.68	30.24	37.80	45.36	52.92	60.48	90.72	120.96	151.20
Total	32.15	55.74	79.32	102.90	126.48	150.07	173.65	197.23	291.56	385.89	480.22
*Member has load management device(s) installed	0.1.10										
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04092		20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge 4.46		4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS 2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal 2.02	17.31	27.54	37.77	48.00	58.23	68.46	78.69	88.92	129.84	170.76	211.68
FRP Rider 73.5008%	12.72	20.24	27.76	35.28	42.80	50.32	57.84	65.36	95.43	125.51	155.59
Rider FSC-EGSL-III 1.3451%	0.23	0.37	0.51	0.65	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-ELL-IV 19.4076%	3.36	5.34	7.33	9.32	11.30	13.29	15.27	17.26	25.20	33.14	41.08
Rider FSC-ELL-V 9.8745%	1.71	2.72	3.73	4.74	5.75	6.76	7.77	8.78	12.82	16.86	20.90
Rider SCO-I -0.8201%	(0.14)	(0.23)	(0.31)	(0.39)	(0.48)	(0.56)	(0.65)	(0.73)	(1.06)	(1.40)	(1.74)
Rider SCO-II -0.6092%	(0.11)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III -0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.41)	(0.39)	(0.66)
Rider SCO-IV -1.8683%	(0.32)	(0.51)	(0.71)	(0.90)	(1.09)	(1.28)	(1.47)	(1.66)	(2.43)	(3.19)	(3.95)
Rider SCO-V -0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS 0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE 0.00040		0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider 0.00051	0.13	0.26	0.38	0.51	0.64	0.77	0.89	1.02	1.53	2.04	2.55
Fuel Adjustment Clause 0.02410	6.03	12.05	18.08	24.10	30.13	36.15	42.18	48.20	72.30	96.40	120.50
Environmental Adjustment Clause 0.000091	0.03	0.05	0.07	0.09	0.11	0.14	0.16	0.18	0.27	0.36	0.46
Fuel Stabilization Pilot Program Rider 0.000267	0.07	0.13	0.20	0.27	0.33	0.40	0.47	0.53	0.80	1.07	1.34
Total	41.19	68.18	95.18	122.17	149.17	176.17	203.16	230.16	338.14	446.26	554.11
	12,27	00.20	20.20			_, ,,,,,	_55,125		-50.11		

May 2023

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Schedule AMS         2.62	Kwh 238.95 2.62 241.57 186.38
Schedule AMS         2.62	2.62 241.57
Subtotal         14.57         26.52         38.46         50.41         62.36         74.31         86.25         98.20         145.99         193.78           FRP Rider         77.1544%         11.24         20.46         29.68         38.89         48.11         57.33         66.55         75.77         112.64         149.51           Rider FSC-ELL-III         2.7698%         0.40         0.73         1.07         1.40         1.73         2.06         2.39         2.72         4.04         5.37	241.57
FRP Rider         77.1544%         11.24         20.46         29.68         38.89         48.11         57.33         66.55         75.77         112.64         149.51           Rider FSC-ELL-III         2.7698%         0.40         0.73         1.07         1.40         1.73         2.06         2.39         2.72         4.04         5.37	
Rider FSC-ELL-III 2.7698% 0.40 0.73 1.07 1.40 1.73 2.06 2.39 2.72 4.04 5.37	186.38
D:1 FCC FILLY 10.40F(0) 0.00 F1F F1C 0.00 10.10 14.40 16.64 10.06 00.00 07.61	6.69
Rider FSC-ELL-IV	46.88
Rider FSC-ELL-V 9.8745% 1.44 2.62 3.80 4.98 6.16 7.34 8.52 9.70 14.42 19.13	23.85
Rider SCO I -1.3050% (0.19) (0.35) (0.50) (0.66) (0.81) (0.97) (1.13) (1.28) (1.91) (2.53)	(3.15)
Rider SCO II -0.1200% (0.02) (0.03) (0.05) (0.06) (0.07) (0.09) (0.10) (0.12) (0.18) (0.23)	(0.29)
Rider SCO III -0.6184% (0.09) (0.16) (0.24) (0.31) (0.39) (0.46) (0.53) (0.61) (0.90) (1.20)	(1.49)
Rider SCO IV -1.8683% (0.27) (0.50) (0.72) (0.94) (1.17) (1.39) (1.61) (1.83) (2.73) (3.62)	(4.51)
Rider SCO-V $-0.0897\%$ $(0.01)$ $(0.02)$ $(0.03)$ $(0.05)$ $(0.06)$ $(0.07)$ $(0.08)$ $(0.09)$ $(0.13)$ $(0.17)$	(0.22)
Rider EECR-QS 0.00072 0.18 0.36 0.54 0.72 0.90 1.08 1.26 1.44 2.16 2.88	3.60
Rider EECR-PE 0.00040 0.10 0.20 0.30 0.40 0.50 0.60 0.70 0.80 1.20 1.60	2.00
Fuel Tracker Rider -0.00031 (0.08) (0.16) (0.23) (0.31) (0.39) (0.47) (0.54) (0.62) (0.93) (1.24)	(1.55)
Fuel Adjustment Clause         0.02410         6.03         12.05         18.08         24.10         30.13         36.15         42.18         48.20         72.30         96.40	120.50
Environmental Adjustment Clause 0.000091 0.02 0.05 0.07 0.09 0.11 0.14 0.16 0.18 0.27 0.36	0.46
Fuel Stabilization Pilot Program Rider         0.000267         0.07         0.13         0.20         0.27         0.33         0.40         0.47         0.53         0.80         1.07	1.34
Total 36.21 67.04 97.88 128.71 159.55 190.38 221.21 252.05 375.38 498.72	622.05

Energy Charge \$.04779/kwh - May thorugh October

<sup>\*-</sup>Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Kw	n Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
765 14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
.00 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
2% 1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
182 2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
500 11.50	23.00	34.50	46.00	57.50	69.00	80.50	92.00	138.00	184.00	230.00
41.88	71.29	100.71	130.13	159.55	188.97	218.38	247.80	365.48	483.15	600.82
2 82 11	5765     14.41       2.00     12.00       26.41     1.01       1182     2.96	5765         14.41         28.83           2.00         12.00         12.00           26.41         40.83           82%         1.01         1.56           1182         2.96         5.91           4600         11.50         23.00	5765         14.41         28.83         43.24           2.00         12.00         12.00         12.00           26.41         40.83         55.24           82%         1.01         1.56         2.11           1182         2.96         5.91         8.87           4600         11.50         23.00         34.50	5765         14.41         28.83         43.24         57.65           2.00         12.00         12.00         12.00         12.00           26.41         40.83         55.24         69.65           82%         1.01         1.56         2.11         2.66           1182         2.96         5.91         8.87         11.82           4600         11.50         23.00         34.50         46.00	5765         14.41         28.83         43.24         57.65         72.06           2.00         12.00         12.00         12.00         12.00         12.00           26.41         40.83         55.24         69.65         84.06           82%         1.01         1.56         2.11         2.66         3.21           1182         2.96         5.91         8.87         11.82         14.78           4600         11.50         23.00         34.50         46.00         57.50	5765         14.41         28.83         43.24         57.65         72.06         86.48           2.00         12.00         12.00         12.00         12.00         12.00         12.00           26.41         40.83         55.24         69.65         84.06         98.48           82%         1.01         1.56         2.11         2.66         3.21         3.76           1182         2.96         5.91         8.87         11.82         14.78         17.73           4600         11.50         23.00         34.50         46.00         57.50         69.00	5765         14.41         28.83         43.24         57.65         72.06         86.48         100.89           2.00         12.00         12.00         12.00         12.00         12.00         12.00         12.00           26.41         40.83         55.24         69.65         84.06         98.48         112.89           82%         1.01         1.56         2.11         2.66         3.21         3.76         4.31           1182         2.96         5.91         8.87         11.82         14.78         17.73         20.69           4600         11.50         23.00         34.50         46.00         57.50         69.00         80.50	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	5765         14.41         28.83         43.24         57.65         72.06         86.48         100.89         115.30         172.95           2.00         12	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04653	11.63	23.27	34.90	46.53	58.16	69.80	81.43	93.06	139.59	186.12	232.65
Monthly Service Charge 6.0	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment 0.03713	9.29	18.58	27.86	37.15	46.44	55.73	65.01	74.30	111.45	148.60	185.75
Total	26.92	47.84	68.76	89.68	110.60	131.52	152.44	173.36	257.04	340.72	424.40

Energy Charge \$.04653/kwh - May thorugh November

<sup>\*-</sup>Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh- December through April

May 2023

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Commission does not attest to the accuracy of the in	formation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.044752	11.19	22.38	33.56	44.75	55.94	67.13	78.32	89.50	134.26	179.01	223.76
Total		31.16	55.82	80.47	105.13	129.79	154.45	179.11	203.76	302.40	401.03	499.66
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	<b>7.39</b> %	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.038386	9.60	19.19	28.79	38.39	47.98	57.58	67.18	76.77	115.16	153.54	191.93
Total		39.06	67.38	95.71	124.03	152.35	180.68	209.00	237.32	350.61	463.90	577.19
The ratepayers located within the municipalities of New Road Refer to tariff for Franchise Fee Municipal Adjustment Rider:			Franchise Fee 1	Municipal Adju	ıstment Rider.							
There to man 100 1 unicinet 1 to 1 unicipal 1 unjustinati 1 unici	or a paracular manaci	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.00692	1.73	3.46	5.19	6.92	8.65	10.38	12.11	13.84	20.76	27.68	34.60
Power Cost Adjustment	0.06346	15.87	31.73	47.60	63.46	79.33	95.19	111.06	126.92	190.38	253.84	317.30
Total		38.15	67.29	96.44	125.58	154.73	183.87	213.02	242.16	358.74	475.32	591.90
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0480769	12.02	24.04	36.06	48.08	60.10	72.12	84.13	96.15	144.23	192.31	240.38
Total		39.34	66.69	94.03	121.38	148.72	176.06	203.41	230.75	340.13	449.50	558.88

May 2023

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750

1,000

0.00

38.68

1.13

3.49

2.61

4.84

140.46

1,250

0.00

48.35

1.41

4.36

3.27

5.94

173.61

1,500

0.00

58.02

1.70

5.23

3.92

7.05

206.77

1,750

0.00

67.69

1.98

6.10

4.57

8.16

239.92

0.00

77.36

2.26

6.97

5.22

9.26

273.07

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13.69

405.69

116.04

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4.52

13.95

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18.12

538.31

154.72

0.00

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193.40

250

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9.67

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500

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1.74

1.31

2.62

74.15

		_00	000		2,000	1,200	2,000	2,7.00	=,000	0,000	2,000	2,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0480769	12.02	24.04	36.06	48.08	60.10	72.12	84.13	96.15	144.23	192.31	240.38
Total		38.37	64.73	91.10	117.47	143.83	170.20	196.57	222.93	328.40	433.86	539.33
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85

0.00

29.01

0.85

2.62

1.96

3.73

107.30

Energy Charge \$.0808/kwh - May through October

Environmental Adjustment Clause

**CWIP Refund Rider** 

**Fuel Adjustment Clause** 

Wind Facility Asset Rider

Retired Plant Recovery Rider

Interim Storm Recovery Rider

-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5		Kwh										
Energy Charge	0.05212	13.03	26.06	39.09	52.12	65.15	78.18	91.21	104.24	156.36	208.48	260.60
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider -(	0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0	0.05740	14.35	28.70	43.05	57.40	71.75	86.10	100.45	114.80	172.20	229.60	287.00
Total		36.34	63.67	91.01	118.34	145.68	173.01	200.35	227.68	337.02	446.36	555.70

Energy Charge \$.05212/kwh - March through October

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

0.000000

0.038680

0.001130

0.003487

0.002612

5.4800%

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

<sup>\*-</sup>Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/kwh, Above 1,200 kwh: \$.04444/kwh- November through February

May 2023

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$41.24	\$72.71	\$104.18	\$135.66	\$167.13	\$198.60	\$230.08	\$261.55	\$387.45	\$513.34	\$639.24
CLAIBORNE-Schedule A	\$36.17	\$60.34	\$84.51	\$108.67	\$132.84	\$157.01	\$181.18	\$205.35	\$302.02	\$398.70	\$495.37
CLECO-Schedule RS	\$36.68	\$62.37	\$88.05	\$113.73	\$143.12	\$172.51	\$206.09	\$239.67	\$373.99	\$508.30	\$642.62
CONCORDIA-Schedule A	\$37.58	\$66.34	\$95.09	\$123.85	\$152.61	\$181.36	\$210.12	\$238.87	\$353.90	\$468.92	\$583.95
DEMCO-Schedule A- NLM	\$37.15	\$60.74	\$84.32	\$107.90	\$131.48	\$155.07	\$178.65	\$202.23	\$296.56	\$390.89	\$485.22
DEMCO-Schedule A	\$32.15	\$55.74	\$79.32	\$102.90	\$126.48	\$150.07	\$173.65	\$197.23	\$291.56	\$385.89	\$480.22
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$41.19	\$68.18	\$95.18	\$122.17	\$149.17	\$176.17	\$203.16	\$230.16	\$338.14	\$446.26	\$554.11
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$36.21	\$67.04	\$97.88	\$128.71	\$159.55	\$190.38	\$221.21	\$252.05	\$375.38	\$498.72	\$622.05
JEFFERSON DAVIS-Schedule A	\$41.88	\$71.29	\$100.71	\$130.13	\$159.55	\$188.97	\$218.38	\$247.80	\$365.48	\$483.15	\$600.82
NORTHEAST- Schedule A	\$26.92	\$47.84	\$68.76	\$89.68	\$110.60	\$131.52	\$152.44	\$173.36	\$257.04	\$340.72	\$424.40
PANOLA-HARRISON-Schedule R	\$31.16	\$55.82	\$80.47	\$105.13	\$129.79	\$154.45	\$179.11	\$203.76	\$302.40	\$401.03	\$499.66
POINTE COUPEE-Schedule 100/101	\$39.06	\$67.38	\$95.71	\$124.03	\$152.35	\$180.68	\$209.00	\$237.32	\$350.61	\$463.90	\$577.19
SLECA-Schedule A	\$38.15	\$67.29	\$96.44	\$125.58	\$154.73	\$183.87	\$213.02	\$242.16	\$358.74	\$475.32	\$591.90
SLEMCO-Schedule 01	\$39.34	\$66.69	\$94.03	\$121.38	\$148.72	\$176.06	\$203.41	\$230.75	\$340.13	\$449.50	\$558.88
SLEMCO-Schedule 05	\$38.37	\$64.73	\$91.10	\$117.47	\$143.83	\$170.20	\$196.57	\$222.93	\$328.40	\$433.86	\$539.33
SWEPCO-Schedule RS	\$40.99	\$74.15	\$107.30	\$140.46	\$173.61	\$206.77	\$239.92	\$273.07	\$405.69	\$538.31	\$670.93
WASHINGTON-ST.TAMMANY-Schedule A-5	\$36.34	\$63.67	\$91.01	\$118.34	\$145.68	\$173.01	\$200.35	\$227.68	\$337.02	\$446.36	\$555.70
AVERAGE COST	\$37.09	\$64.25	\$91.41	\$118.58	\$145.96	\$173.33	\$200.96	\$228.59	\$339.09	\$449.60	\$560.09
AVERAGE COST PER KWH	\$0.1484	\$0.1285	\$0.1219	\$0.1186	\$0.1168	\$0.1156	\$0.1182	\$0.1143	\$0.1130	\$0.1124	\$0.1120

# LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for May 2023, Previous Month, and Same Month Last Year

